

EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.60)
Summer on-peak	\$ (17.83)
Summer mid-peak	\$ (2.90)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05006
Winter EVCCR	\$ 0.05006
Summer on-peak	\$ 0.07841
Summer mid-peak	\$ 0.06129
Summer off-peak	\$ 0.04559
Summer EVCCR	\$ 0.04559
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00119
Summer on-peak	\$ 0.12286
Summer mid-peak	\$ 0.02098
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00435)
Summer EVCCR	\$ (0.00391)
DEAA, all kWh, per kWh	\$ 0.00262
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00161
TRRR, all kWh, per kWh	\$ (0.00218)
Transmission Service Rates	
Basic Service Charge,	
per month	\$ 361.70
Per additional meter,	
per month	\$ 216.70
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.50
Summer on-peak	\$ 15.01
Summer mid-peak	\$ 2.31
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.50)
Summer on-peak	\$ (15.01)
Summer mid-peak	\$ (2.31)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04791
Winter EVCCR	\$ 0.04791
Summer on-peak	\$ 0.07393
Summer mid-peak	\$ 0.05770
Summer off-peak	\$ 0.04554
Summer EVCCR	\$ 0.04554

EVCCR BTGR Transition Rate, per kWh		
Winter all other	\$ 0.00100	
Summer on-peak	\$ 0.09609	
Summer mid-peak	\$ 0.01518	
Reduction Rate, per kWh		
Winter EVCCR	\$ (0.00416)	
Summer EVCCR	\$ (0.00393)	
DEAA, all kWh, per kWh	\$ 0.00262	
TRED, all kWh, per kWh	\$ 0.00068	
REPR, all kWh, per kWh	\$ (0.00039)	
EE, all kWh, per kWh	\$ 0.00179	
TRRR, all kWh, per kWh	\$ (0.00193)	
OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)		
Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.		
Basic Service Charge, per month		\$ 198.00
Per additional meter, per month		\$ 89.19
Facilities Charge, per kW		\$ 1.27
Demand Charge, per kW		
Winter all other	\$ 0.65	
Summer on-peak	\$ 20.79	
Summer mid-peak	\$ 5.63	
Summer off-peak	\$ 0.00	
Electric Consumption, all kWh, per kWh		
Winter all other	\$ 0.04550	
Summer on-peak	\$ 0.07793	
Summer mid-peak	\$ 0.05009	
Summer off-peak	\$ 0.04549	
DEAA, all kWh, per kWh	\$ 0.00262	
TRED, all kWh, per kWh	\$ 0.00068	
REPR, all kWh, per kWh	\$ (0.00039)	
EE, all kWh, per kWh	\$ 0.00161	
TRRR, all kWh, per kWh	\$ (0.00218)	
Time-of-Use Periods for LGS-2, LGS-3 and OLGS-3P-HLF		
• Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily		
• Summer mid-peak: June 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 7:01 p.m. to 10 p.m. daily		

- Summer off-peak: June 1 – Sept. 30, from 10:01 p.m. to 10 a.m. daily
- Winter: All hours, October – May
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 7 a.m.

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with non-residential service. The rate includes the Universal Energy Charge (UEC) and Tax Rate Reduction Rider (TRRR).

Existing Poles

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 9.03
400 watt, per month	\$ 13.32
High Pressure Sodium	
100 watt, per month	\$ 7.62
200 watt, per month	\$ 9.61
400 watt, per month	\$ 13.31

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 16.97
400 watt, per month	\$ 21.25
High Pressure Sodium	
100 watt, per month	\$ 15.56
200 watt, per month	\$ 17.54

POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

MISCELLANEOUS CHARGES (MC)

Reconnection charge	\$ 30.00
Remote reconnection charge	\$ 6.00
Other customer-requested visits	\$ 30.00
Same-day service	\$ 40.00
Late charge for past-due amounts	1.5% / month
Returned check charge	\$ 12.00
Additional meter test charge	\$ 10.00
Broken seal charge	\$ 5.00
Padlock-only charge	\$ 7.00



Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **October 1, 2019**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
TRRR: Tax Rate Reduction Rider

GENERAL SERVICE (GS)
 Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 3.15
Electric Consumption, all kWh, per kWh	\$ 0.07071
DEAA, all kWh, per kWh	\$ 0.00262
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00170
TRRR, all kWh, per kWh	\$ (0.00319)

LARGE GENERAL SERVICE-1 (LGS-1)
 Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 21.10
Per additional meter, per month	\$ 12.98
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	\$ 4.35
Electric Consumption, all kWh, per kWh	\$ 0.06458
DEAA, all kWh, per kWh	\$ 0.00262
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00171
TRRR, all kWh, per kWh	\$ (0.00264)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	\$ (0.06134)
NMR-405 (Tier 2)	\$ (0.05682)
NMR-405 (Tier 3)	\$ (0.05230)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)
 Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 5.11
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05377
Winter EVRR	\$ 0.04869
Summer on-peak	\$ 0.22511
Summer off-peak	\$ 0.05686
Summer EVRR	\$ 0.05147
DEAA, all kWh, per kWh	\$ 0.00262
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00170
TRRR, all kWh, per kWh	\$ (0.00319)

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, October through May
- EVRR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 7 a.m.

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)
 Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 24.62
Per additional meter, per month	\$ 13.50
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	
Winter all other	\$ 0.16
Summer on-peak	\$ 8.25
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.16)
Summer on-peak	\$ (8.25)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04636
Winter EVRR	\$ 0.04199

Winter EVCCR	\$ 0.04636
Summer on-peak	\$ 0.20015
Summer off-peak	\$ 0.05701
Summer EVRR	\$ 0.05157
Summer EVCCR	\$ 0.05701
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00050
Summer on-peak	\$ 0.07478
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00394)
Summer EVCCR	\$ (0.00500)
DEAA, all kWh, per kWh	\$ 0.00262
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00171
TRRR, all kWh, per kWh	\$ (0.00264)

TIME-OF-USE PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 7:01 p.m. to 1 p.m. daily
- Winter: All other hours, from October through May
- EVRR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 7 a.m.

LARGE GENERAL SERVICE-2 (LGS-2)
 Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 193.10
Per additional meter, per month	\$ 48.51
Facilities Charge, per kW	\$ 3.14
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.35
Summer mid-peak	\$ 2.04
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.40)
Summer on-peak	\$ (13.35)
Summer mid-peak	\$ (2.04)

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05491
Winter EVCCR	\$ 0.05491
Summer on-peak	\$ 0.08786
Summer mid-peak	\$ 0.06727
Summer off-peak	\$ 0.04851
Summer EVCCR	\$ 0.04851
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00099
Summer on-peak	\$ 0.10304
Summer mid-peak	\$ 0.01670
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00482)
Summer EVCCR	\$ (0.00418)
DEAA, all kWh, per kWh	\$ 0.00262
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00145
TRRR, all kWh, per kWh	\$ (0.00238)

Primary Service Rates

Basic Service Charge, per month	\$ 309.30
Per additional meter, per month	\$ 164.41
Facilities Charge, per kW	\$ 2.47
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.87
Summer mid-peak	\$ 2.13
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.40)
Summer on-peak	\$ (13.87)
Summer mid-peak	\$ (2.13)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05194
Winter EVCCR	\$ 0.05194
Summer on-peak	\$ 0.08311
Summer mid-peak	\$ 0.06401
Summer off-peak	\$ 0.04598
Summer EVCCR	\$ 0.04598
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00085
Summer on-peak	\$ 0.09874
Summer mid-peak	\$ 0.01557

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00455)
Summer EVCCR	\$ (0.00395)
DEAA, all kWh, per kWh	\$ 0.00262
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00134
TRRR, all kWh, per kWh	\$ (0.00214)

Transmission Service Rates

Basic Service Charge, per month	\$ 317.20
Per additional meter, per month	\$ 172.38
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.87
Summer mid-peak	\$ 2.13
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.40)
Summer on-peak	\$ (13.87)
Summer mid-peak	\$ (2.13)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04942
Winter EVCCR	\$ 0.04942
Summer on-peak	\$ 0.07709
Summer mid-peak	\$ 0.05988
Summer off-peak	\$ 0.04554
Summer EVCCR	\$ 0.04554

EVCCR BTGR Transition Rate, per kWh

Winter all other	\$ 0.04759
Summer on-peak	\$ 0.07876
Summer mid-peak	\$ 0.05966

LARGE GENERAL SERVICE-3 (LGS-3)
 Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 202.50
Per additional meter, per month	\$ 57.87
Facilities Charge, per kW	\$ 3.38
Demand Charge, per kW	
Winter all other	\$ 0.55
Summer on-peak	\$ 16.30
Summer mid-peak	\$ 2.59
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.55)
Summer on-peak	\$ (16.30)
Summer mid-peak	\$ (2.59)

Electric Consumption, all kWh, per kWh

Winter all other	\$ 0.05247
Winter EVCCR	\$ 0.05247
Summer on-peak	\$ 0.08294
Summer mid-peak	\$ 0.06435
Summer off-peak	\$ 0.04643
Winter EVCCR	\$ 0.04643

EVCCR BTGR Transition Rate, per kWh

Winter all other	\$ 0.00111
Summer on-peak	\$ 0.11298
Summer mid-peak	\$ 0.01840

Primary Service Rates

Basic Service Charge, per month	\$ 317.20
Per additional meter, per month	\$ 172.38
Facilities Charge, per kW	\$ 3.20
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 17.83
Summer mid-peak	\$ 2.90